

Another Fishbones success!

Fishbones boosts production from 800 to 1322 bopd

Fishbones Jetting was installed in an existing well in a thin, tight naturally fractured limestone reservoir in the Middle East in July this year.

The well, which had been previously stimulated using a coil tubing deployed fracturing technique, produced 800 bopd prior to installation of Fishbones. A 5.5in Fishbones liner was used to create 60 laterals in a short pumping operation.

After a period of clean-up, the operator's production test showed that rates had been significantly increased to 1322 bopd (65% oil gain), exceeding expectations and confirming successful stimulation job.

The operator, a major NOC, has already placed orders for installation of Fishbones Jetting in two further wells this year.



Proven sustained increased production

The first carbonate reservoir Fishbones Jetting installation took place in a well in Texas, USA, April 2014. Now, 2.5 years later, Fishbones is happy to announce that the well continues to produce at levels multifold the rates experienced prior to Fishbones stimulation.

Product names adjustment

In relation to Fishbones product portfolio upgrade, a change in naming convention has been made. The jetting technology is now called Fishbones Jetting, while the drilling technology is called Fishbones Drilling.